

Table 13. PAD District II—Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-November 2001

(Thousand Barrels per Day)

Commodity	Supply					Disposition				
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d
Crude Oil	^E 465	—	905	-6	2,013	39	0	3,318	19	0
Natural Gas Liquids and LRGs	307	126	92	—	15	38	—	96	8	399
Pentanes Plus	42	—	2	—	16	2	—	39	1	17
Liquefied Petroleum Gases	266	126	91	—	(s)	36	—	57	7	382
Ethane/Ethylene	113	0	1	—	-59	-1	—	0	0	56
Propane/Propylene	102	113	81	—	41	32	—	0	3	303
Normal Butane/Butylene	29	14	8	—	4	7	—	27	5	17
Isobutane/Isobutylene	22	-1	1	—	14	-1	—	30	0	7
Other Liquids	-116	—	2	—	83	7	—	-22	2	-17
Other Hydrocarbons/Oxygenates	40	—	(s)	—	0	2	—	37	1	0
Unfinished Oils	—	—	1	—	2	3	—	17	0	-17
Motor Gasoline Blend. Comp.	-156	—	1	—	81	1	—	-76	1	0
Aviation Gasoline Blend. Comp.	—	—	0	—	0	(s)	—	(s)	0	(s)
Finished Petroleum Products	206	3,442	15	—	875	-8	—	—	12	4,534
Finished Motor Gasoline	206	1,754	2	—	493	13	—	—	(s)	2,443
Reformulated	—	271	0	—	64	3	—	—	(s)	331
Oxygenated	497	36	0	—	(s)	(s)	—	—	(s)	532
Other	-291	1,448	2	—	430	10	—	—	(s)	1,579
Finished Aviation Gasoline	—	4	(s)	—	2	-1	—	—	0	7
Jet Fuel	—	221	0	—	116	-4	—	—	1	339
Naphtha-Type	—	0	0	—	0	(s)	—	—	(s)	(s)
Kerosene-Type	—	221	0	—	116	-4	—	—	1	339
Kerosene	—	12	0	—	(s)	1	—	—	(s)	11
Distillate Fuel Oil	—	867	4	—	245	-3	—	—	2	1,117
0.05 percent sulfur and under	—	665	3	—	200	-2	—	—	1	868
Greater than 0.05 percent sulfur ..	—	202	1	—	46	-1	—	—	(s)	249
Residual Fuel Oil	—	67	3	—	-8	(s)	—	—	1	60
Petrochemical Feedstocks ^e	—	19	1	—	2	(s)	—	—	0	22
Special Naphthas	—	19	1	—	3	(s)	—	—	(s)	23
Lubricants	—	15	1	—	12	(s)	—	—	2	27
Waxes	—	4	(s)	—	0	(s)	—	—	1	3
Petroleum Coke	—	142	0	—	0	-1	—	—	3	140
Asphalt and Road Oil	—	172	1	—	10	-13	—	—	2	194
Still Gas	—	135	0	—	0	0	—	—	0	135
Miscellaneous Products	—	11	(s)	—	0	(s)	—	—	(s)	11
Total	862	3,568	1,015	-6	2,986	76	0	3,392	41	4,916

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."